



Aurora Energy Decarbonisation Scenarios



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Decarbonisation by electrification

- Climate Change Commission outlines paths for NZ to reach climate targets
- Large scale electrification required
- Major focus on transport and industrial heat
- Huge increase in electricity demand
 - Significant implications for electricity networks



Ināia tonu nei:
a low emissions future
for Aotearoa

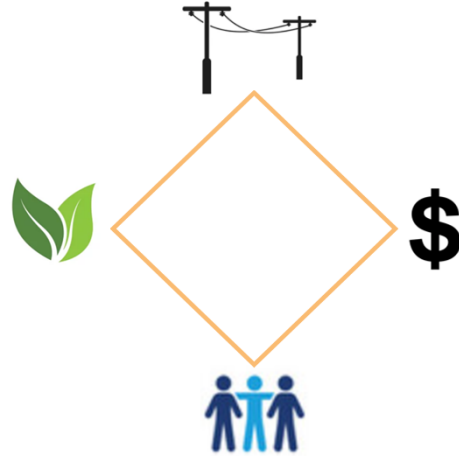
Advice to the New Zealand Government on its first
three emissions budgets and direction for its emissions
reduction plan 2022–2025



Te Kāwanatanga o Aotearoa New Zealand Government

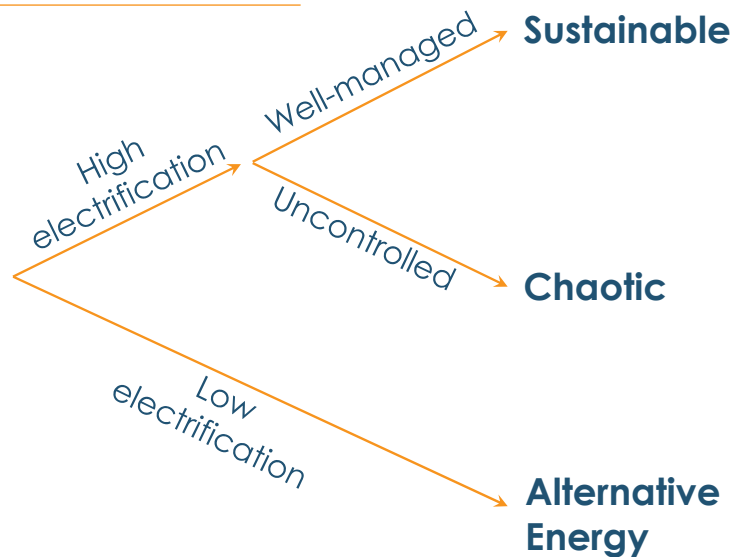
Decarbonisation impact on network

- Want to understand the impact on Aurora's network
- Qualitatively and quantitatively
- Aim to facilitate decarbonisation, ensuring affordable and equitable
- Develop a strategy
 - Steps we should take
- Depends on an unknown future...



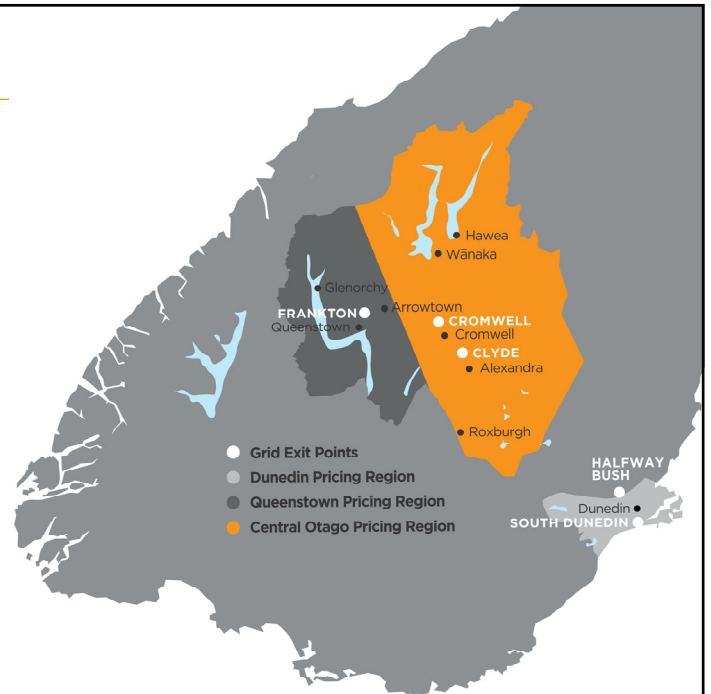
Scenarios

- Aim to cover a range of possible futures
- We define three scenarios:
 - Sustainable
 - Chaotic
 - Alternative Energy



Scenario modelling

- Forecast out to 2050
 - Peak power
 - Annual energy
- Model at regional level
 - Dunedin
 - Central Otago

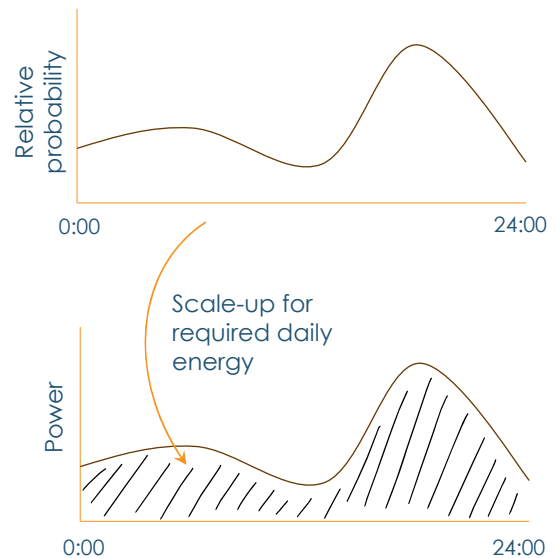


Methodology

- Forecast = existing demand + growth due to each submodel
 - Flexible, transparent, interpretable
- Submodels
 - Residential EV charging
 - Light EV highway charging
 - Heavy EV highway charging
 - E-Busses
 - Residential space heating
 - Residential water heating
 - Residential lighting
 - Residential cooking
 - Commercial heat
 - Commercial lighting
 - Industrial heat
 - Residential solar
 - Commercial solar
 - Batteries
 - Underlying load growth

Example: residential EV charging

- Climate Change Commission forecasts of EV travel
- Estimate the distance travelled by EVs for Dunedin and Central Otago
- Applied an EV efficiency (km/kWh) to get annual energy demand
- Apportion to daily energy demand
- For each scenario, assume a charging probability curve
- Combine to give the load curve

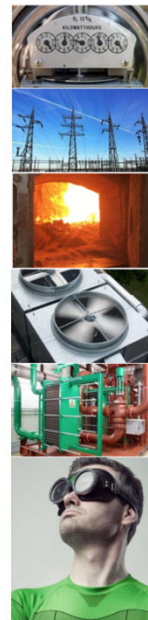


Example: industrial heat

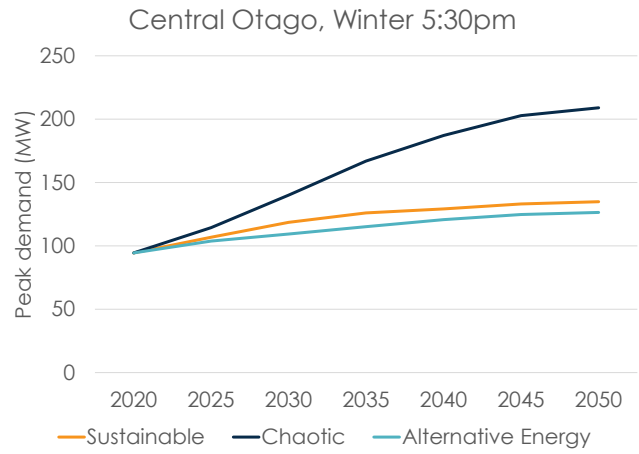
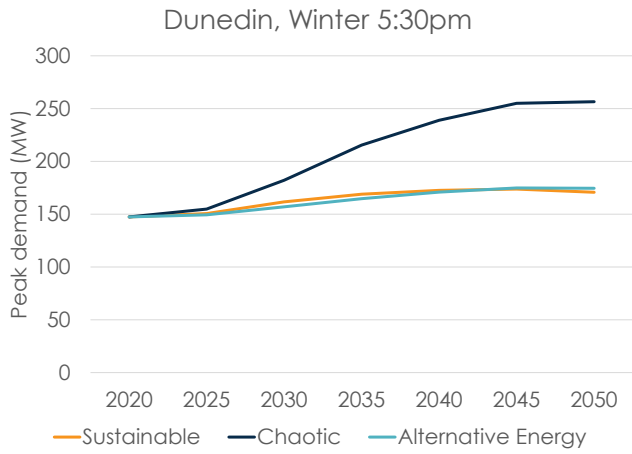
- Communicated with large industrial customers
- Surveys conducted by DETA
 - Size of load
 - When & what they might transition
- Sustainable Scenario:
 - Electric, with demand response
- Chaotic Scenario:
 - Electric, no demand response
- Alternative Energy Scenario:
 - Biomass option

Aurora Energy

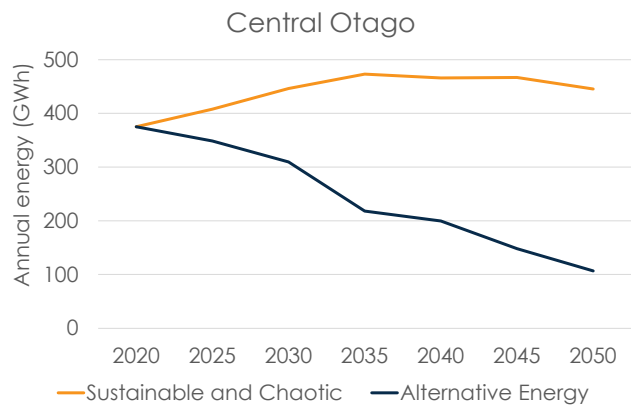
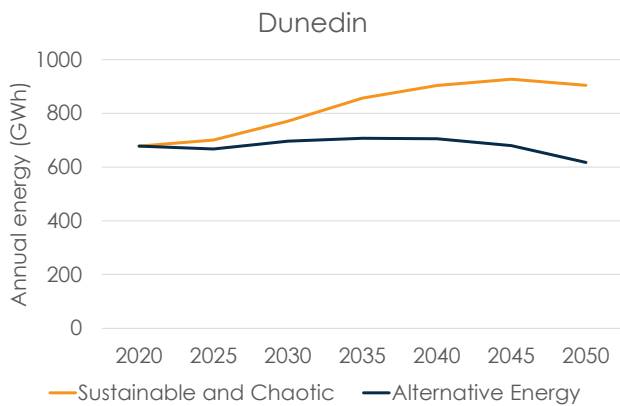
Thermal Fuel Transition Impact
Assessment
Final Report
17 May 2022



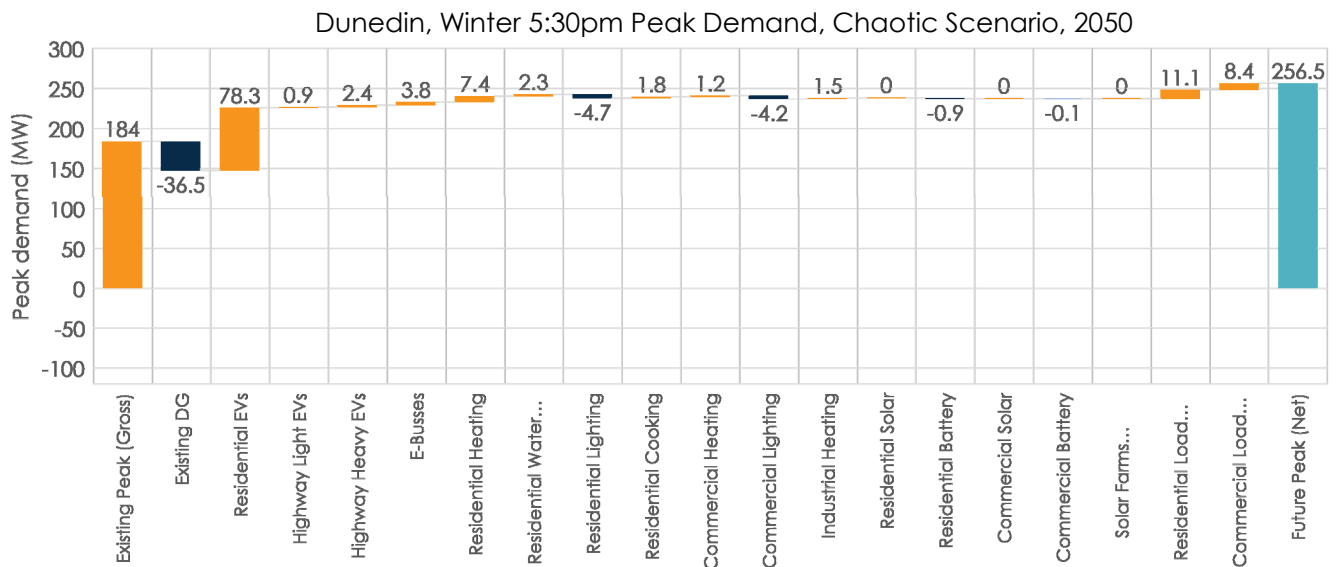
Results: peak demand



Results: annual energy demand



Results: example breakdown



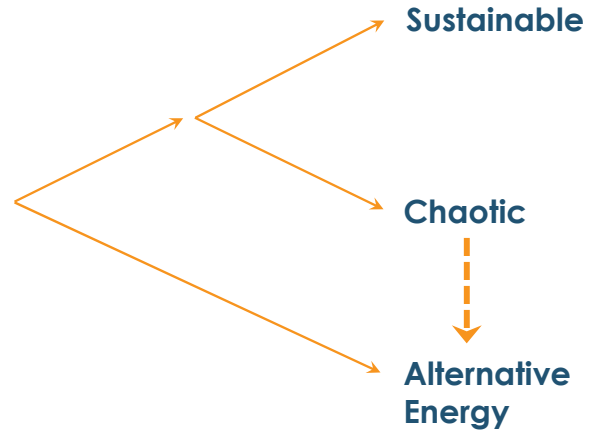
Insights

- Transition coming soon
- Flexible EV charging extremely important
- Batteries can significantly reduce peak demand
 - On a short timescale
- Solar without batteries unlikely to impact peak
- Efficiency improvements important
- Peak demand may grow faster than energy demand



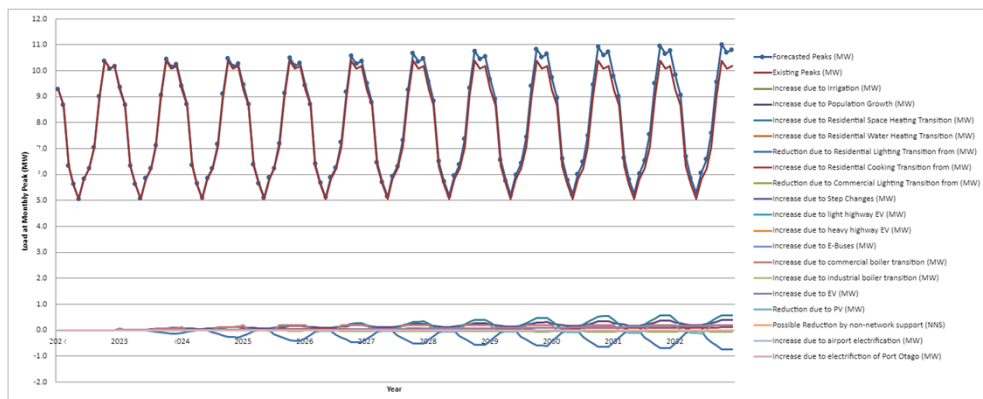
Implications

- Need to be prepared
 - Flexibility trials
 - Asset planning
- Sustainable Scenario:
 - Reduced network upgrades
 - Minimal cost increases
- Chaotic Scenario:
 - Significant network upgrades
 - Large cost increases
- Alternative Energy Scenario:
 - Costs borne by remaining grid customers



Bonus: demand forecasting

- Incorporated scenario model into demand forecasting
- 10-year, monthly peak forecast
- Use 'expected' inputs
- Regional scale -> zone substation
- Asset planning



Thank you

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