

# Pushing automation to the limit. Hands off control of the NZ electrical grid.

Luke Reisima  
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1



➤ Intro and background



2

Loves a hypothetical



Started chatting about it a bit more



Is this a serious risk?



➤ Intro and background



3

What would happen if all operators just walked away?



Dispatch stopped



Demand keeps coming



➤ Scenario



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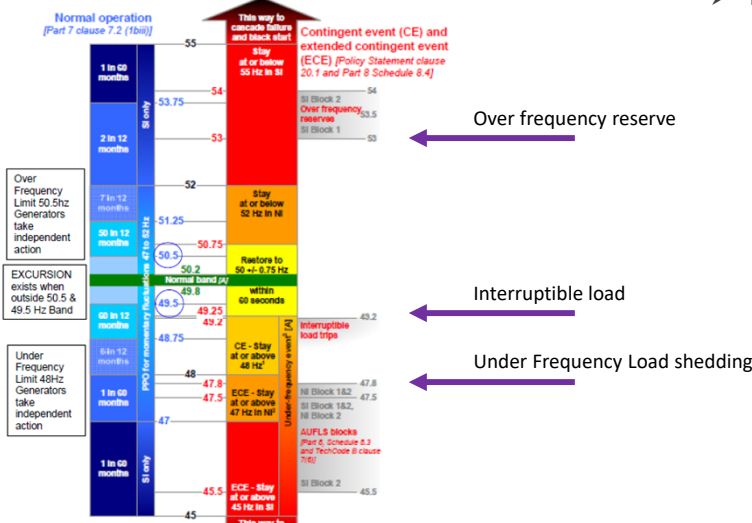
1. Some key technical aspects.
2. How does the model work?
3. Load simulation
4. Generation simulation
5. Result on consumers
6. Model limitations
7. Conclusions

➤ Overview



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**Frequency management barometer**



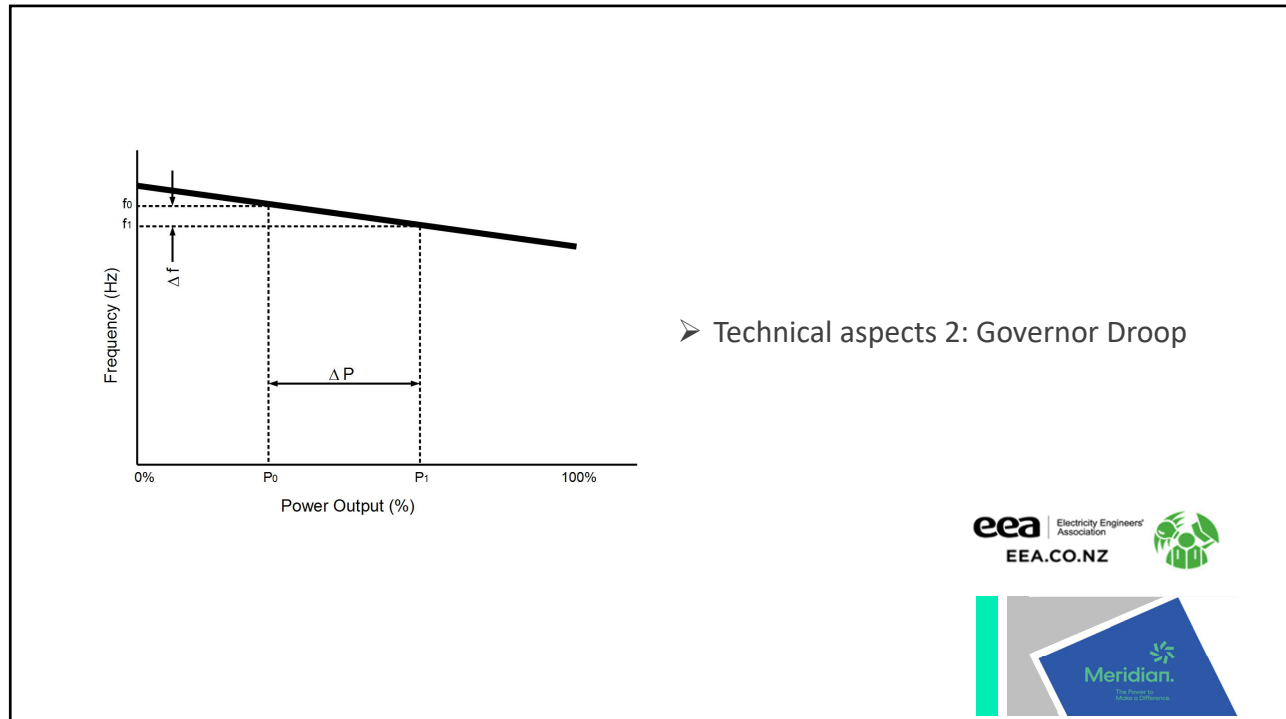
➤ Technical aspects 1: Frequency limits

- EIPC ('The Code') limits
- Interruptible load
- AUFLS

1 Where there is a shortage of instantaneous reserve for a contingent event the GCO will rely on the operation of AUFLS schemes or un-dispatched HVDC response, i.e. frequency can drop below 48 Hz (Policy Statement clauses 47, 60)  
 2 With limited time below 47.3 Hz  
 3 First generation = 50 MW over 60 seconds  
 17 The 'Code' clause reference NI = North Island, SI = South Island



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➤ Technical aspects 3: Some Hydro/Generator stuff

- Hydro's have inertia
- Can ramp all the way down to 1MW
- Will only trip on vibration
- Will run until water level trips machines (likely on cooling water)
- EIPC rules on frequency response

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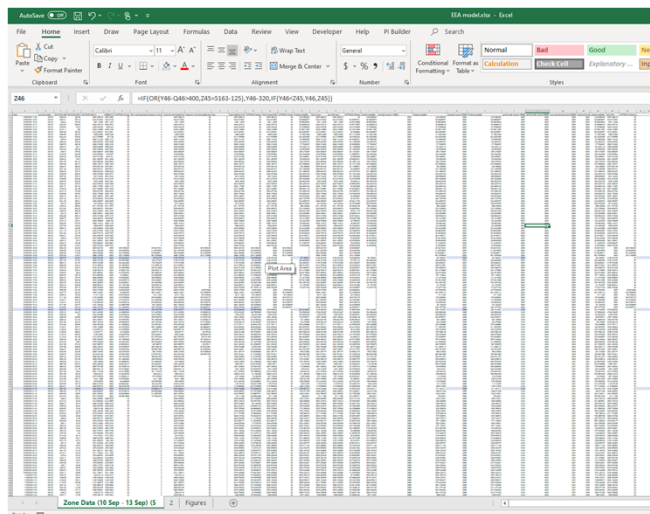
## ➤ Technical aspects 4: Tiwai things



- Will run until open or short circuit occurs tripping a pot line
- Either metal boils, breaks open pot and open circuits or
- Over flows and short circuits
- Will take about 12 – 24 hours



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Excel is not good for modelling the electrical grid.

Usually requires monte carlo simulation...

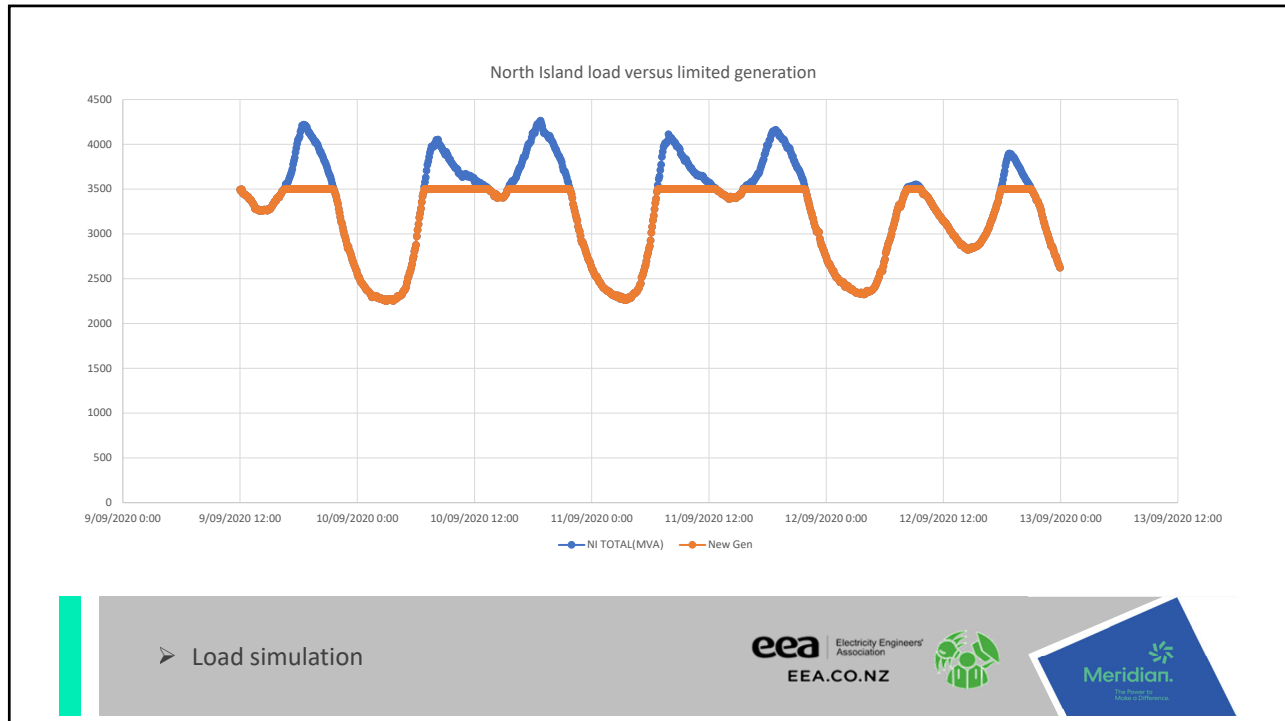
Can get away with quasi-steady-state

But assumed no events occur

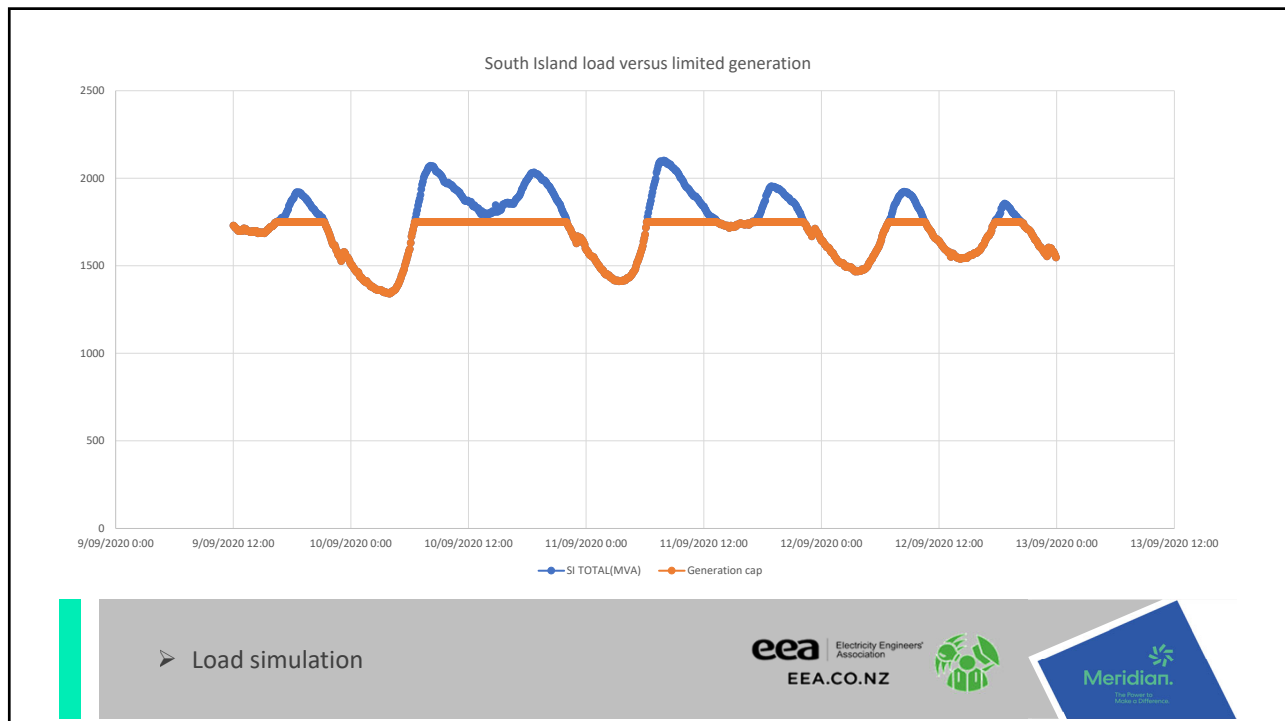
➤ How does the model work?



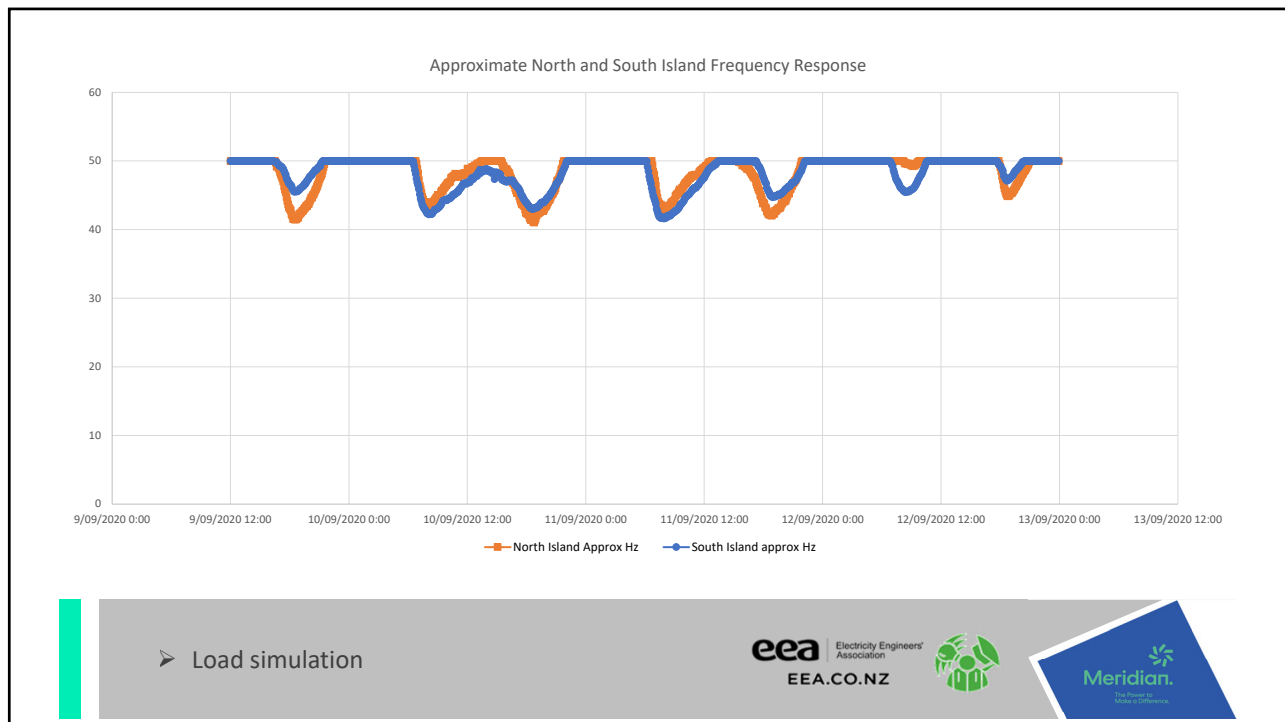
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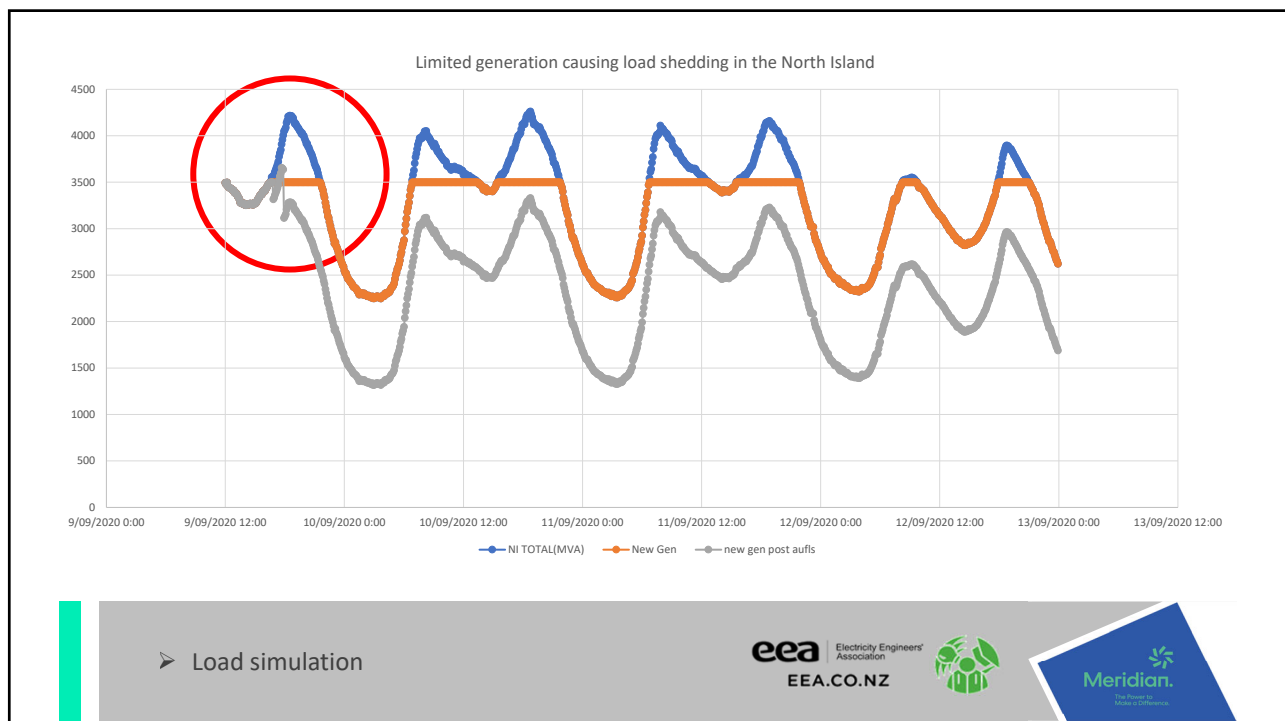
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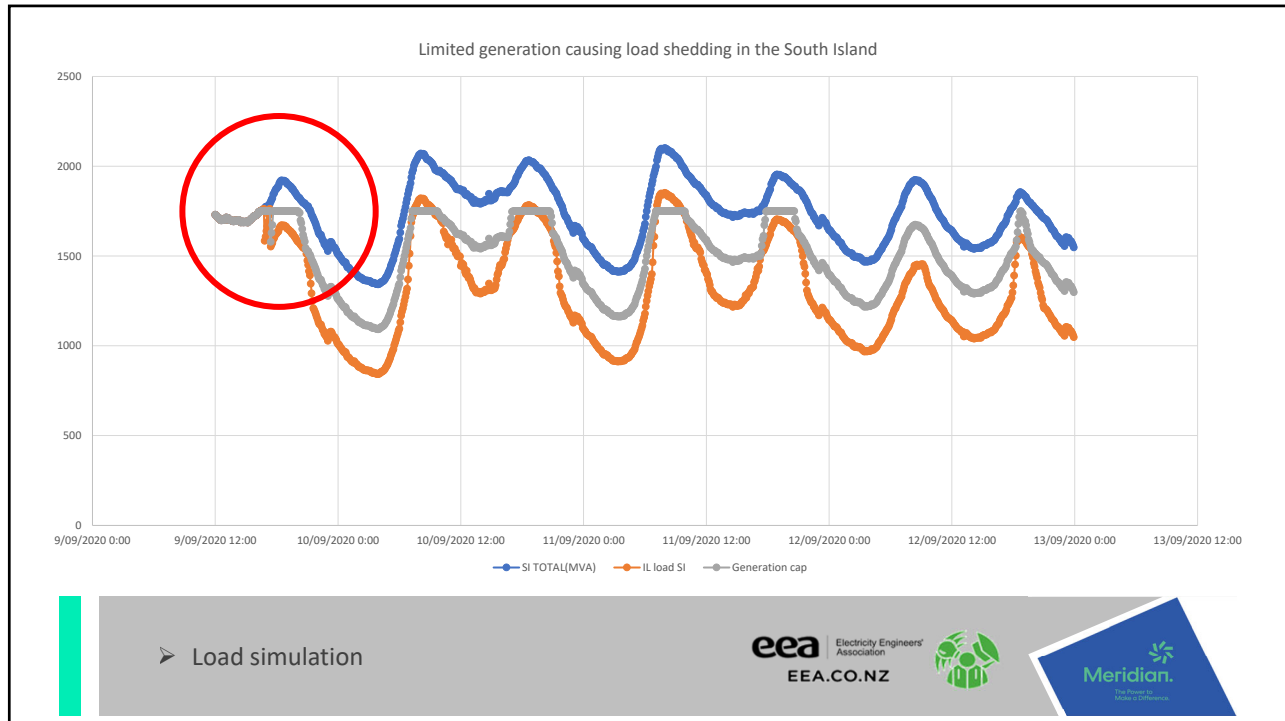
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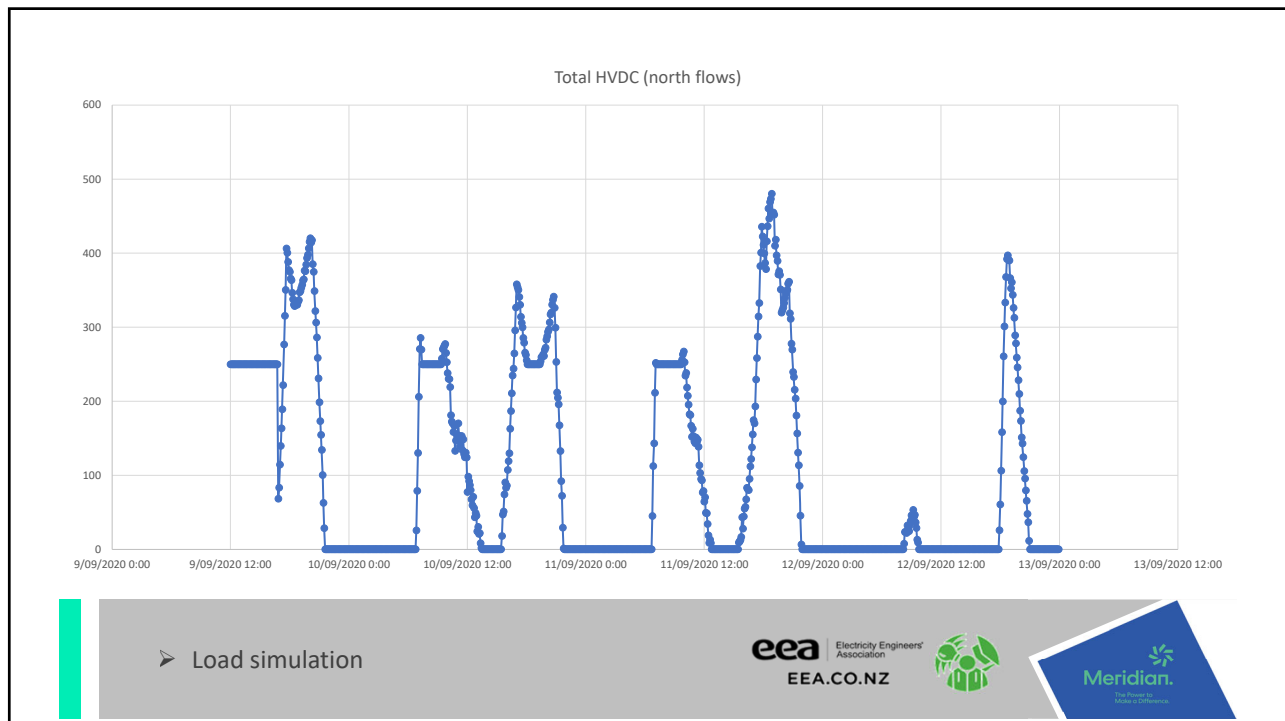
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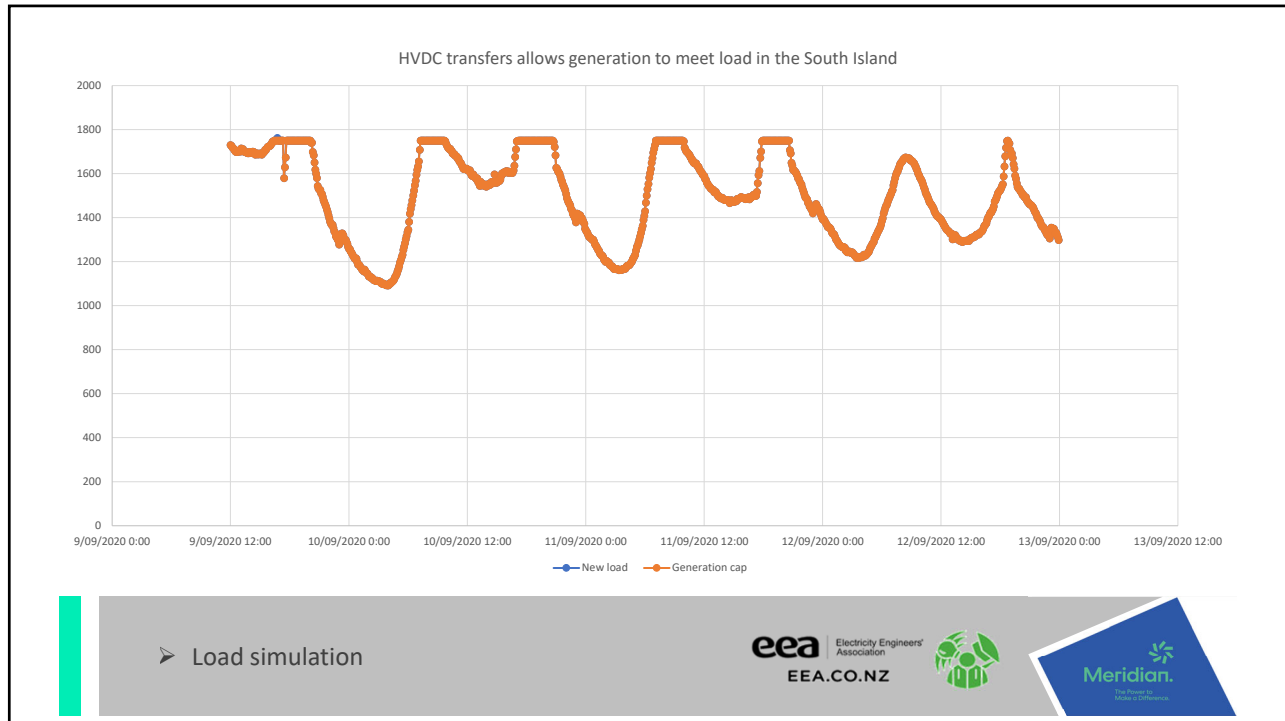


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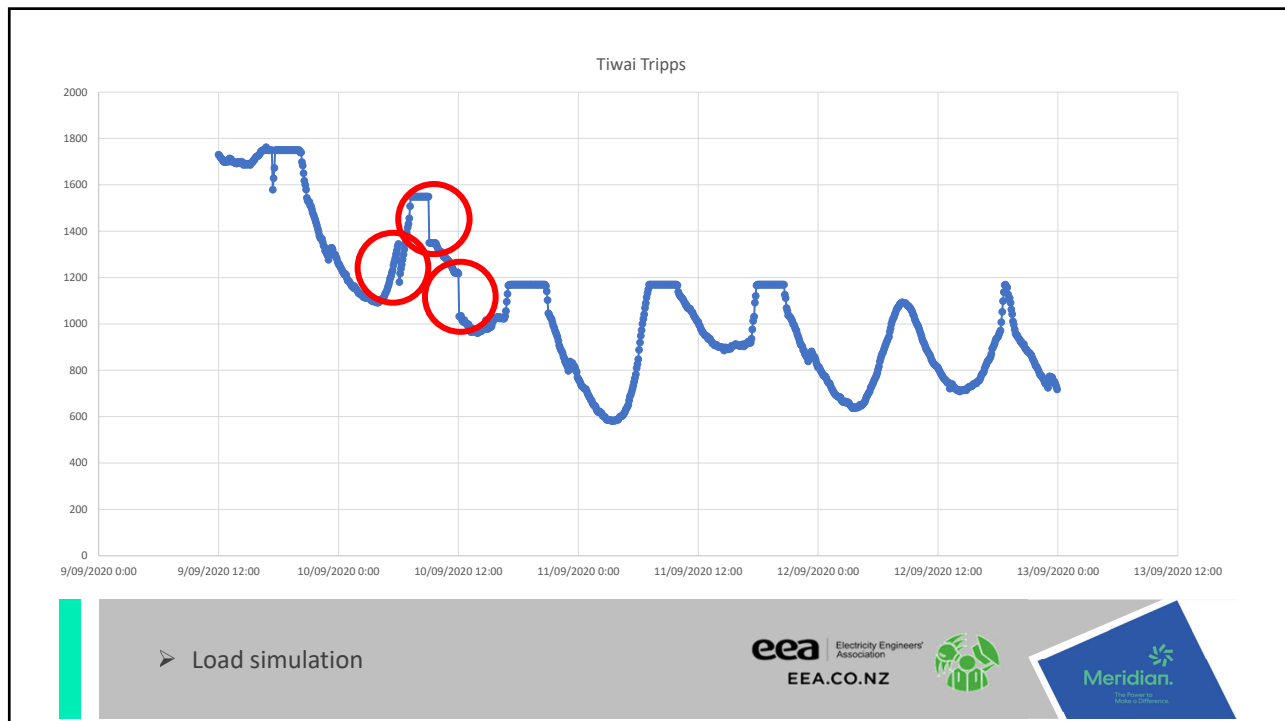


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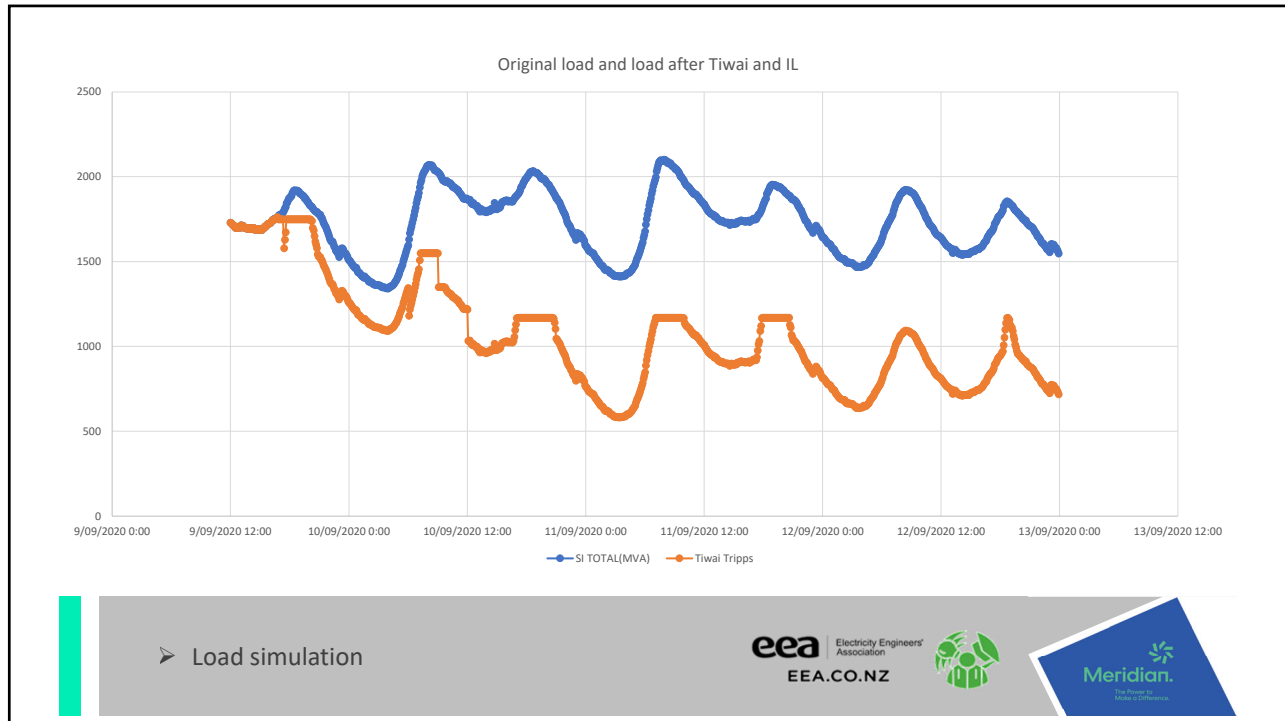




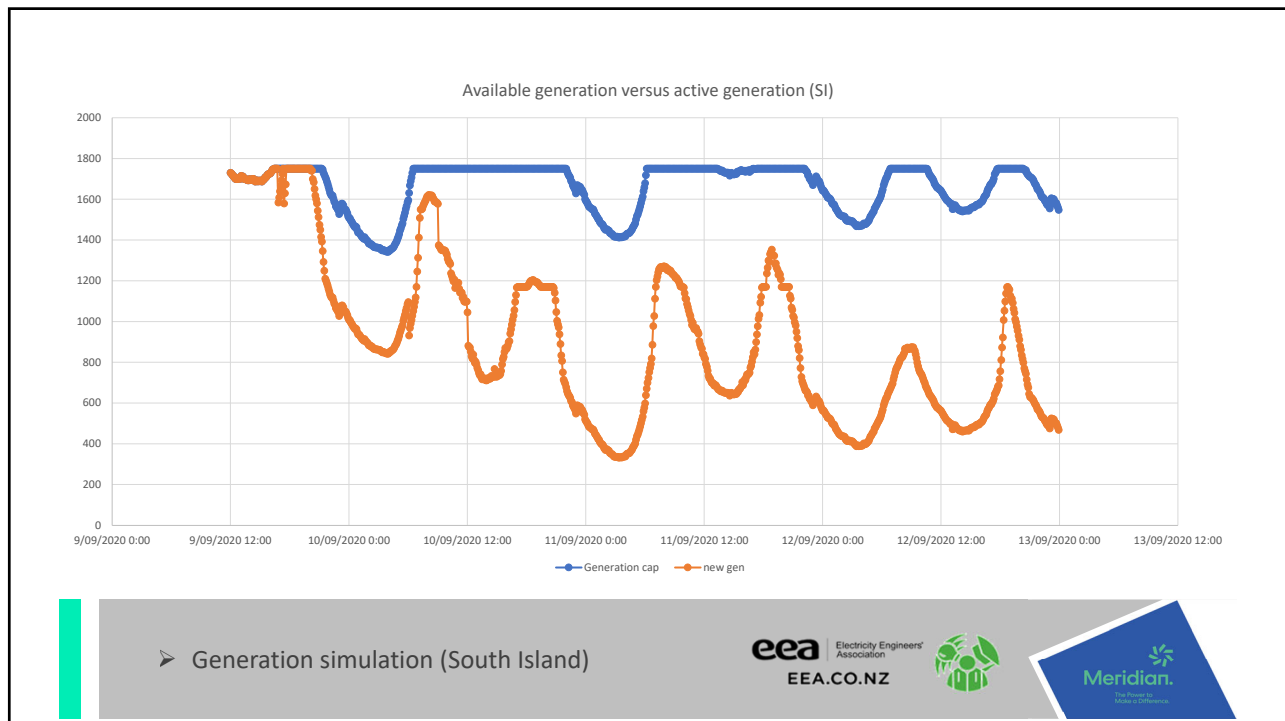
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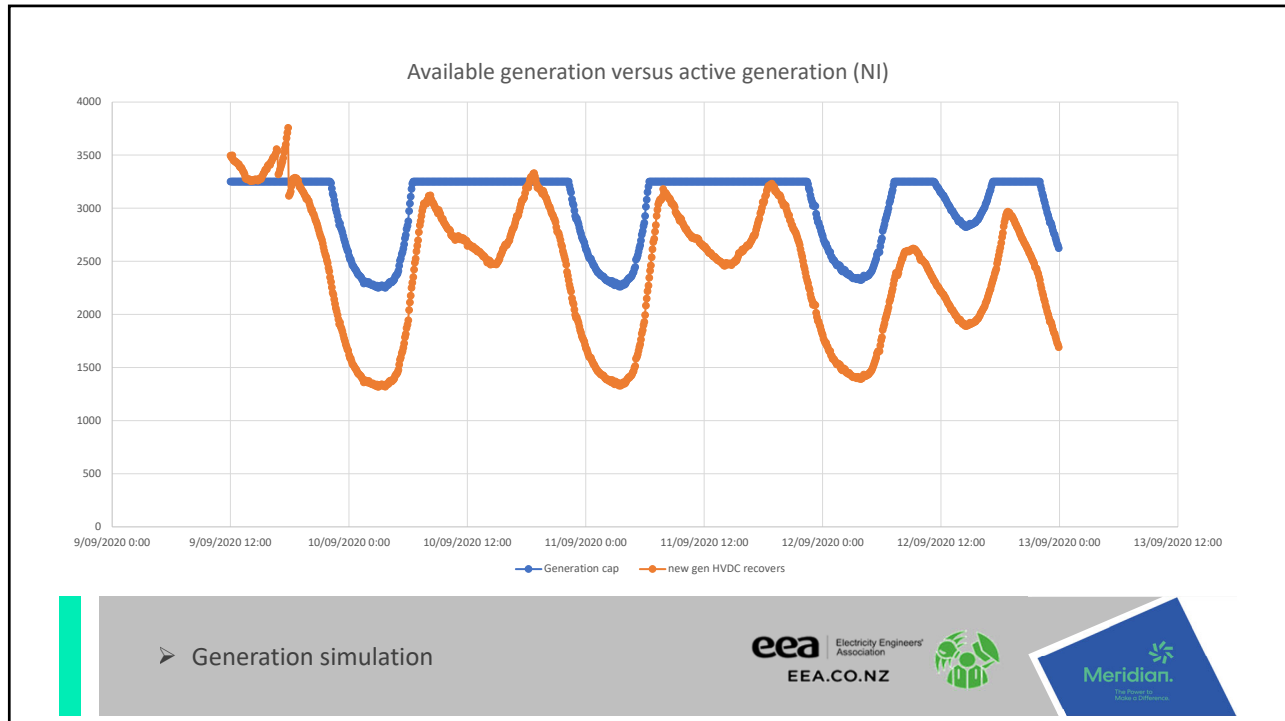
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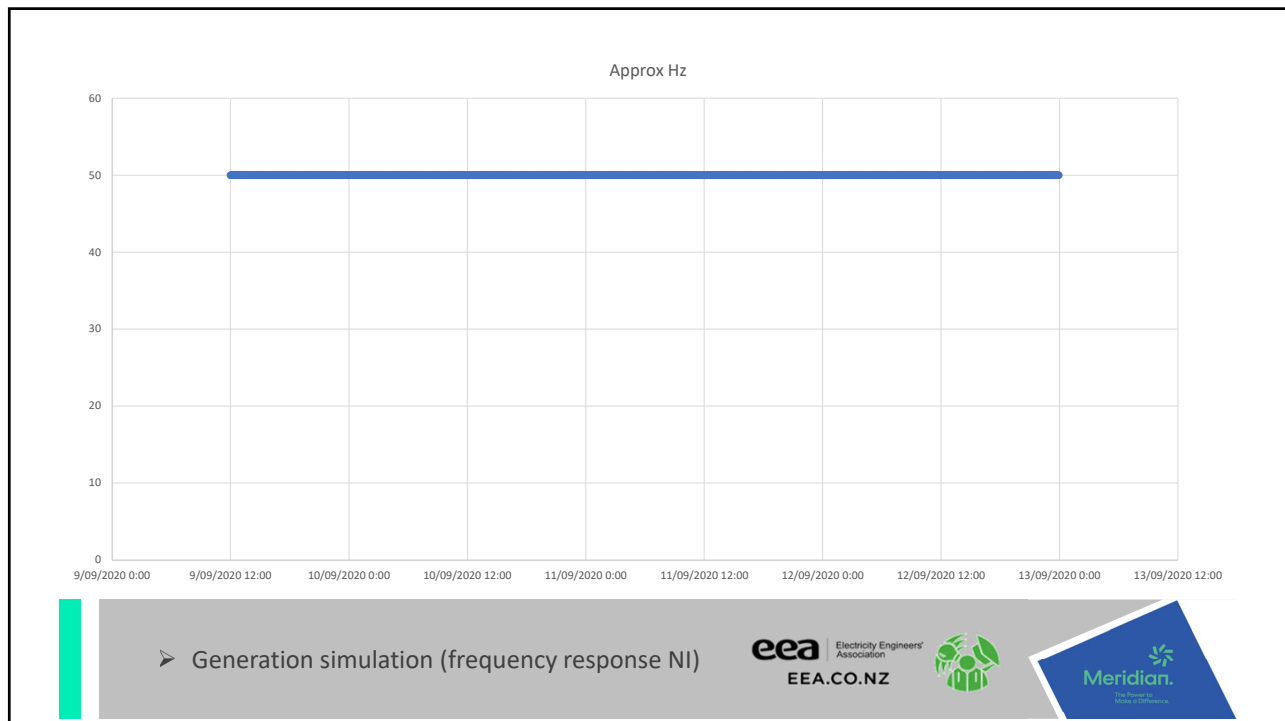
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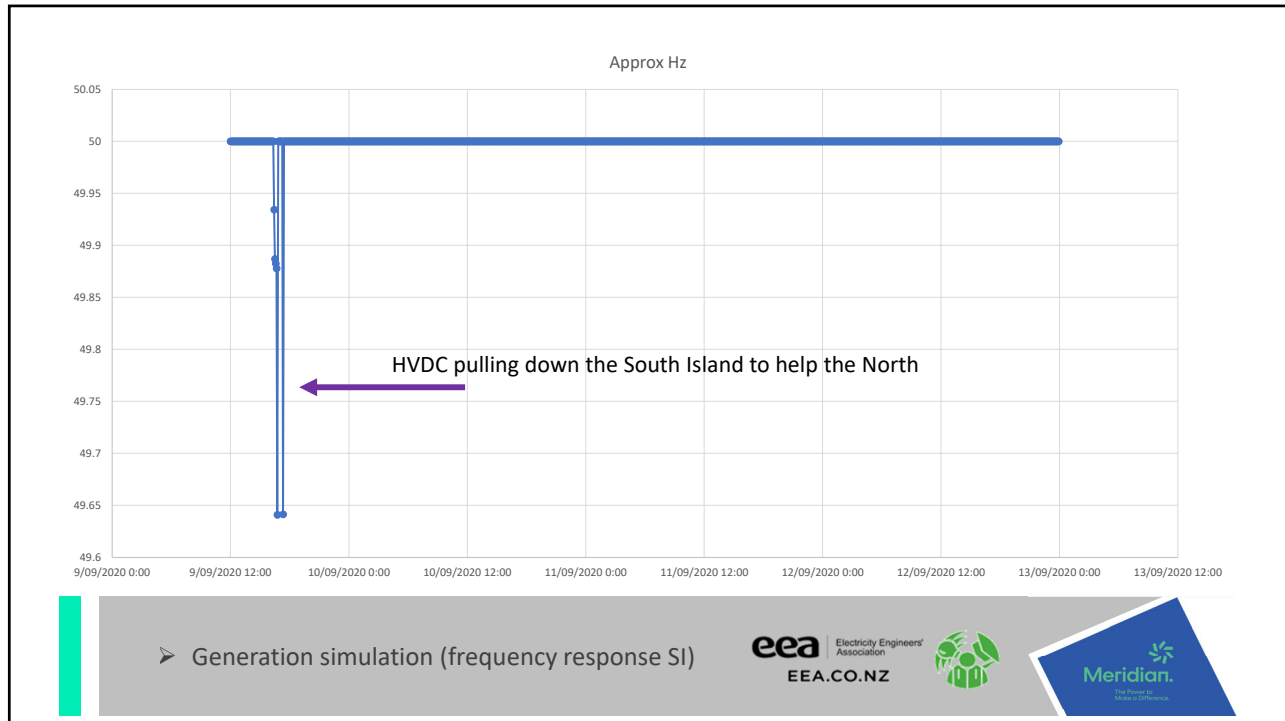
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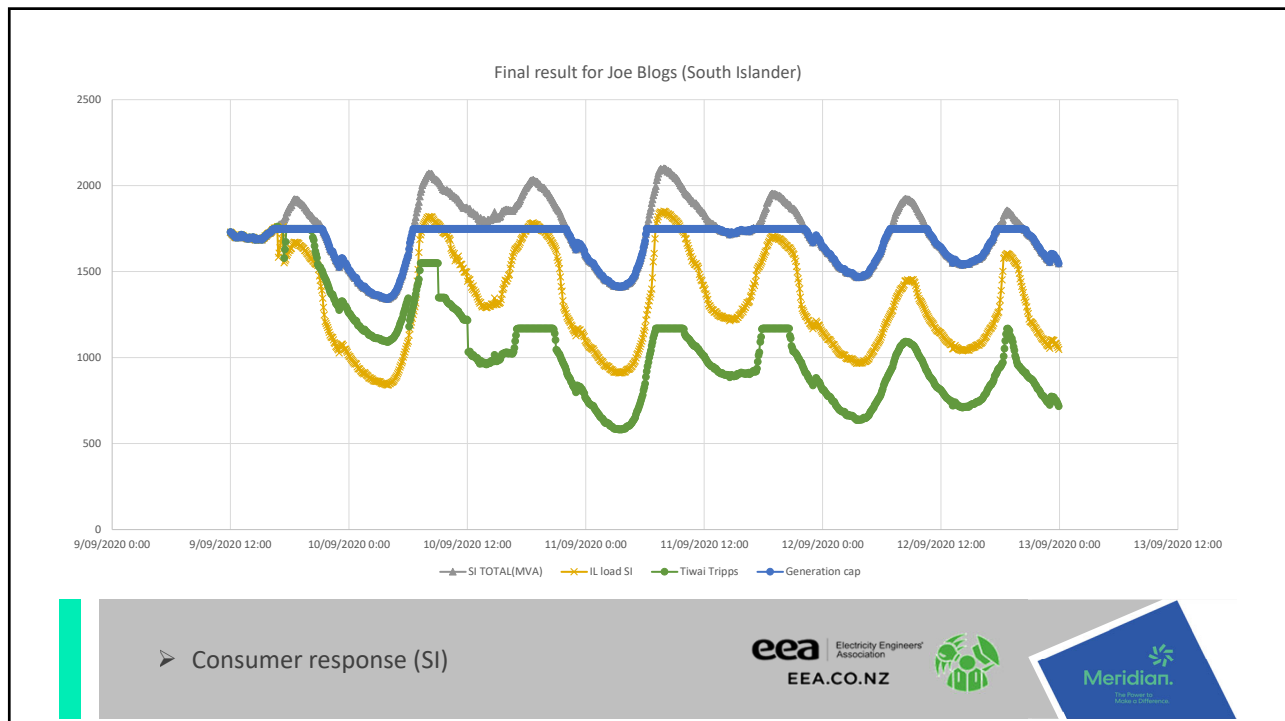
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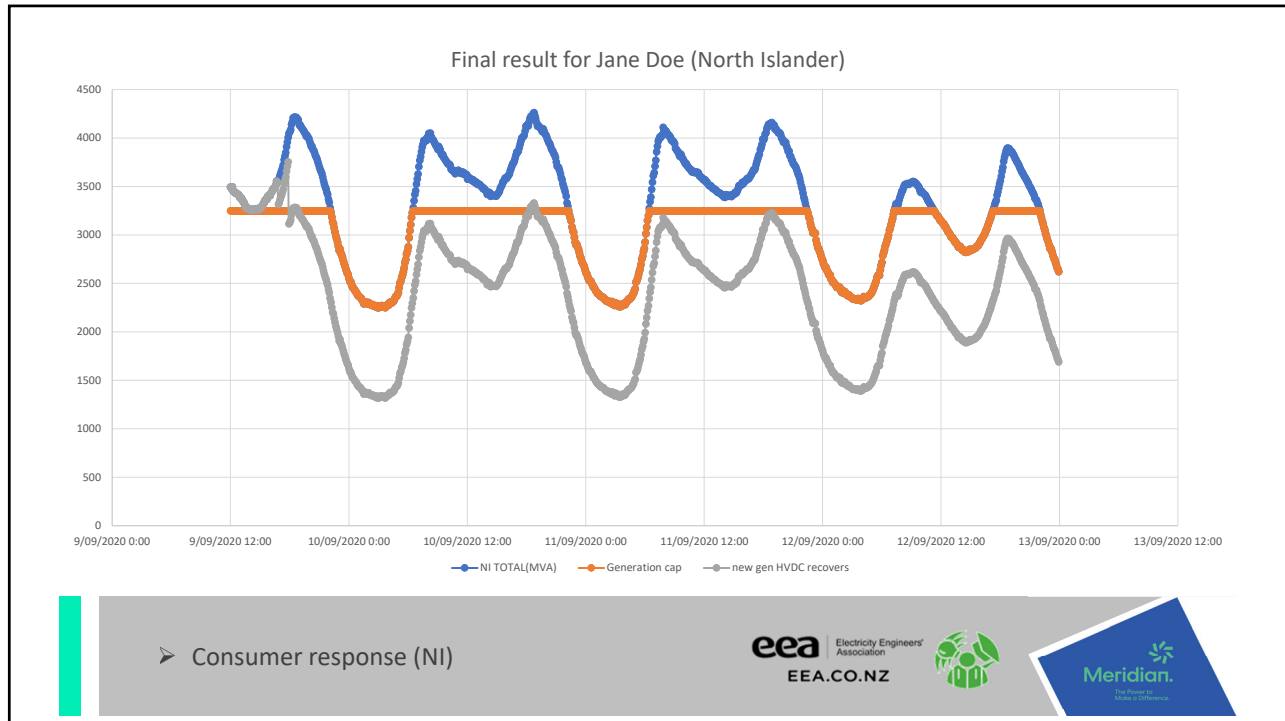
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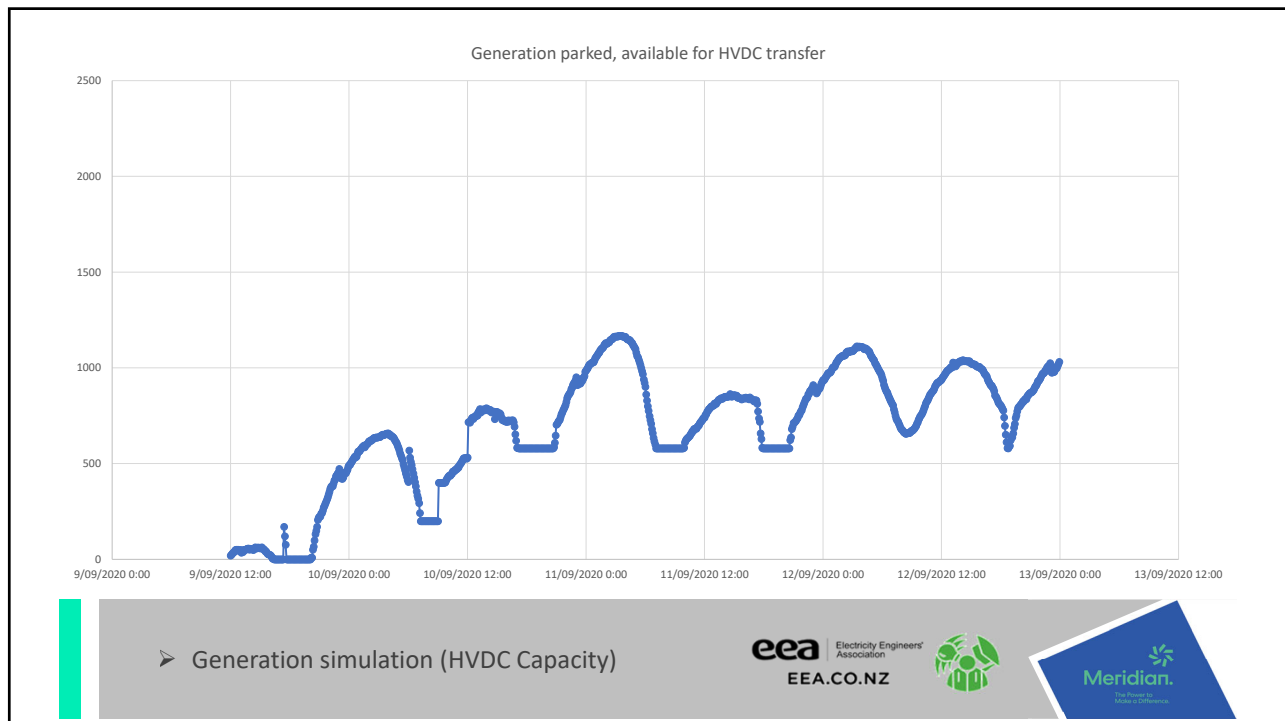
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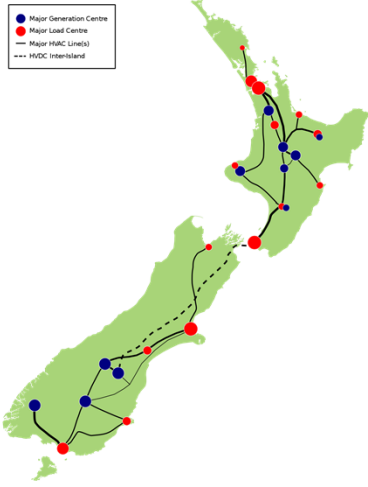
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Legend:  
● Major Generation Centre  
● Major Load Centre  
— Major HVDC Lines  
--- HVDC InterIsland

Lower south island stability  
Voltage collapse  
Frequency is proportional to rate of change of power  
Thermals running out of fuel

➤ Model Limitations

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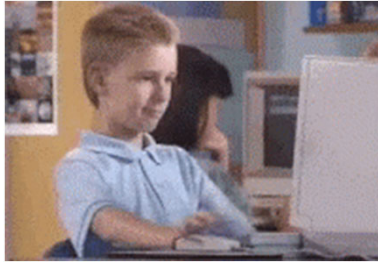
Holy Sh\*t!

➤ Conclusions

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Rhys Bailey – Meridian GC/Trader  
Rex Holmes – Ex Tiwai Operator

EIPC Documentation, “The Code” - EA  
Review of instantaneous reserve markets project – EA

Data - Transpower

➤ References



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➤ Questions



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